

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>27,841</b>	--	--	<b>42,862</b>	<b>4,485</b>	<b>1,493</b>	<b>-3,525</b>	<b>79,106</b>	<b>1,101</b>	<b>0</b>	<b>51,250</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,813</b>	<b>-15</b>	<b>2,810</b>	<b>1,146</b>	<b>611</b>	--	<b>874</b>	<b>2,136</b>	<b>1,463</b>	<b>1,892</b>	<b>4,467</b>
Natural Gas Liquids	1,813	-15	2,583	1,146	611	--	894	2,136	1,463	1,645	4,434
Ethane	1	--	--	--	--	--	--	--	0	1	--
Propane	319	--	1,217	931	364	--	337	--	1,059	1,435	1,361
Normal Butane	187	--	1,121	187	161	--	540	592	378	146	2,445
Isobutane	475	--	245	28	86	--	10	813	1	10	557
Natural Gasoline	831	-15	--	--	--	--	7	731	24	54	71
Refinery Olefins	--	--	227	--	--	--	-20	--	--	247	33
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	250	--	--	--	-22	--	--	272	12
Butylene	--	--	-23	--	--	--	2	--	--	-25	21
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>945</b>	--	<b>3,183</b>	<b>8,710</b>	<b>-1,320</b>	<b>-1,355</b>	<b>11,848</b>	<b>1,478</b>	<b>-454</b>	<b>53,775</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	945	--	440	4,624	671	-323	6,585	418	0	3,696
Hydrogen	--	--	--	--	--	1,270	--	1,270	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	945	--	440	4,624	-599	-323	5,315	417	0	3,696
Fuel Ethanol	--	629	--	--	4,200	18	-334	4,873	308	0	2,229
Renewable Fuels Except Fuel Ethanol	--	316	--	440	424	-618	11	442	109	0	1,467
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,200	--	--	-498	2,859	293	-454	21,711
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	543	4,086	-1,992	-534	2,404	767	0	28,368
Reformulated	--	--	--	--	2,216	-583	-513	2,146	0	0	13,851
Conventional	--	--	--	543	1,870	-1,409	-21	258	767	0	14,517
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>95,942</b>	<b>4,518</b>	<b>2,148</b>	<b>2,264</b>	<b>1,533</b>	--	<b>8,694</b>	<b>94,645</b>	<b>34,721</b>
Finished Motor Gasoline	--	--	48,667	118	573	1,974	-42	--	831	50,543	2,349
Reformulated	--	--	34,110	--	--	24	2	--	--	34,132	20
Conventional	--	--	14,557	118	573	1,950	-44	--	831	16,411	2,329
Finished Aviation Gasoline	--	--	69	--	--	--	12	--	--	57	210
Kerosene-Type Jet Fuel	--	--	15,056	3,134	335	--	420	--	562	17,543	8,975
Kerosene	--	--	0	--	--	--	0	--	0	0	8
Distillate Fuel Oil	--	--	18,329	454	833	291	1,407	--	2,113	16,386	13,520
15 ppm sulfur and under	--	--	17,666	431	833	291	1,621	--	1,636	15,963	12,484
Greater than 15 ppm to 500 ppm sulfur	--	--	244	--	--	--	-57	--	94	207	225
Greater than 500 ppm sulfur	--	--	419	23	--	--	-157	--	383	216	811
Residual Fuel Oil <sup>6</sup>	--	--	3,046	668	--	--	112	--	670	2,932	4,787
Less than 0.31 percent sulfur	--	--	2	--	--	--	-77	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	581	206	--	--	57	--	NA	NA	784
Greater than 1.00 percent sulfur	--	--	2,463	462	--	--	132	--	NA	NA	3,965
Petrochemical Feedstocks	--	--	2	--	--	--	0	--	--	2	2
Naphtha for Petro. Feed. Use	--	--	2	--	--	--	0	--	--	2	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	34	--	--	--	2	--	--	32	41
Lubricants	--	--	752	1	--	--	57	--	355	341	932
Waxes	--	--	--	17	--	--	--	--	5	12	--
Petroleum Coke	--	--	4,821	29	-34	--	-208	--	4,137	887	1,268
Marketable	--	--	3,788	29	-34	--	-208	--	4,137	-146	1,268
Catalyst	--	--	1,033	--	--	--	--	--	--	1,033	--
Asphalt and Road Oil	--	--	849	97	441	--	-227	--	20	1,594	2,526
Still Gas	--	--	3,915	--	--	--	--	--	--	3,915	--
Miscellaneous Products	--	--	402	--	--	--	0	--	0	402	103
<b>Total</b>	<b>29,654</b>	<b>930</b>	<b>98,752</b>	<b>51,709</b>	<b>15,954</b>	<b>2,437</b>	<b>-2,473</b>	<b>93,090</b>	<b>12,736</b>	<b>96,083</b>	<b>144,213</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.